

Well 6004/12-1

Reports

1. READ Well Services. VSP Processing Raport. September 2001.
2. Badley ashton reservoir geosience. A Petrographical and Reservoir Quality Evaluation of Sequence t31-T45 (Palaeocene-Eocene) in Well 6004-12-1 and 1Z, Svínoy Prospect. Faeroes-Shetland Trough. December 2002.
3. LGC Geochemistry. Geochemical Analysis of Cuttings, Sidewall Cores and Cores from 6004/12-1, Offshore Faerose. April 2002.
4. Ichron. A Biostratigraphical evaluation of BP wells 6004/12-1 & 6004/12-1Z, Svínoy Prospect, east of the Faroe Islands. March 2002.
5. Svínoy 6004-12-1
6. Main points from HM study of sidewall cores from 6004-12-1.
7. BP. End of Well Report 6004/12-1 & 1z (Svinoy B).
8. Sperry-sun. Well No. 6004/12-1(z) Svinoy B Licence No. 4 West Navion End of well report.
9. GeoStrat. BP Faroes 6004-12-1 & 6004-12-1Z Biostratigraphy of the intervals 1237m - 4520m (6004-12-1) and 4355m-4586m (6004-12-1Z). November 2001.
10. ICCS. Direct Determination of Petrophysical Parameters Well 6004-12-1 (Svinoy). April 2002
11. Upstream Technology Group, Aberdeen. 6004/12-1, Svinoy Prospect, Offshore Faroe Island: Core Description and Sedimentology. January 2002.
12. BP. Geological completion report FCS 6004-12-1, 1Z (Svínoy-B) Foinaven Basin FCS. August 2002.
13. Hm research associates. Heavy mineral data from well 6004-12-1 and 1Z, Faeroes sector, Faeroe-Shetland Basin. May 2002.
14. CoreLab Petroleum Services. Direct capture digital core image output. Well

6004/12-1.

15. OMI, Laboratories, Inc. Final core analysis report percussion sidewalls/rotary /conventional. February 2002.
16. CoreLab Petroleum Services. Overburden Porosity & Permeability Study for BP Well 6004/12-1.
17. University Of Oklahoma, Tulsa OK. Velocity measurements on samples From Well 6004/12-1, Svínoy prospect. November 2001.
18. CoreLab Petroleum Services. Routine Rock Properties study for BP Well 6004/12-1.